

Schedule No. G-OSD
OFF-SYSTEM DELIVERY SERVICE

Sheet 1

APPLICABILITY

Applicable to transportation of natural gas on the Utility’s Transmission System to the interconnection points with the Pacific Gas & Electric Company (PG&E) system and with all interstate and international pipelines (“Upstream Pipelines”), but excluding California-produced gas supply lines. Service under this Schedule is available to any creditworthy party. All eligible participants are collectively referred to herein as “Customers” unless otherwise specified.

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TERRITORY

Applicable throughout the service territory.

RECEIPT POINTS

The Receipt Points available for service under this schedule are a Citygate Pool agreement as described in Schedule No. G-POOL or a SoCalGas storage account.

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OFF-SYSTEM DELIVERY POINTS

The Delivery Points available for service under this schedule are the Utility Transmission System’s interconnection points with the Upstream Pipelines as described above and listed in Section D.6. of Rule No. 30.

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RATES

<u>Rate Designation</u>	<u>Description of Service</u>	<u>Rate Structure</u>	<u>Rate (per Dth)</u>		
			<u>Minimum</u>	<u>Base</u>	<u>Maximum</u>
G-OSDI	Interruptible	100% Volumetric	\$0.015	\$0.050	\$0.150
G-OSDF	Firm	To be determined ^(a)	To be determined ^(a)		

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(a) Through a separate application to the CPUC (see “Firm Off-System Delivery Service” Section below).

BILLING CALCULATION

Monthly Volumetric Charge:

The Volumetric Charge for each billing period shall be calculated using the applicable volumetric rate multiplied by the scheduled quantities during the billing period.

$$\text{Monthly Volumetric Charge} = \text{Volumetric Rate} * \text{Quantities of Gas scheduled during billing period}$$

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4258
 DECISION NO. 11-03-029

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 15, 2011
 EFFECTIVE Oct 1, 2012
 RESOLUTION NO. _____

Schedule No. G-OSD
OFF-SYSTEM DELIVERY SERVICE

Sheet 2

(Continued)

SPECIAL CONDITIONS

GENERAL

- 1. The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
- 2. Service under this schedule shall be curtailed in accordance with the provisions of Rule No. 23. N
- 3. Any disputed bill will be treated in accordance with Rule No. 11, Disputed Bills. T
- 4. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597), and an executed Receipt Point Master Agreement (RPMA, Form No. 6597-18), and an executed Off-System Delivery (OSD) Service Contract (Form No. 6597-19) are required. All contracts, rates and conditions are subject to revision and modification as a result of CPUC order or rules. T,N
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- 5. Customer must meet the Utility's applicable credit requirements. T
- 6. The term of OSD service shall be for a minimum of one day. T
- 7. If the Federal Energy Regulatory Commission or any court of competent jurisdiction issues a decision or a preliminary determination that the Utility's provision of OSD service adversely impacts the Utility's Hinshaw exemption, all OSD services shall be terminated immediately. N
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NOMINATIONS AND BALANCING

- 8. Nominations are required for gas transported under this rate schedule. See Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 41, Utility System Operation, for details. T
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- 9. A Customer may opt to designate one and only one nominating agent in addition to itself at any one time to nominate on all OSD service under a Customer's RPMA. The nominating agent shall be specified in the Customer's RPMA and shall apply to all OSD service under that Customer's RPMA. Customer must provide appropriate written authorization to the Utility of its intent to add or change a designated nominating agent via the Nomination and Trading Authorization Form (Form No. 9924). Such designation shall be subject to that nominating agent complying with applicable tariff and contractual provisions. Customer shall provide appropriate written notice to the Utility of its intent to terminate a nominating agent via the Termination of Nominating or Trading Agent Form (Form No. 9926). T

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(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
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Schedule No. G-OSD
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Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

NOMINATIONS AND BALANCING (Continued)

10. The Utility will make available physical displacement capability at the Delivery Points on an interruptible basis at the applicable G-OSDI rate as shown above.
11. The Utility shall post, on its Electronic Bulletin Board (EBB), the daily G-OSDI rate for each Delivery Point before the deadline for Cycle 1 nominations for the flow day. No interruptible OSD service shall be charged without the G-OSDI rate first being posted on the EBB. All interruptible OSD service used by Customers at any Delivery Point during any flow day shall be charged the same G-OSDI rate posted for that particular Delivery Point for that particular flow day.
12. If any discount, rebate, or other waiver of G-OSDI is provided to an affiliate of the Utility, then the Utility shall: 1) offer the same discount, rebate, or waiver to all similarly situated Customers, i.e., other Customers using the same Delivery Point for that particular flow day; and 2) file an affiliate discount report as required by section III.F. of the Utility's affiliate transaction rules.
13. A Customer's OSD imbalance is defined as the difference between the quantity of gas scheduled into its OSD Contract and the quantity of gas scheduled out of its OSD Contract following Cycle 5 on any given flow day. A Customer can clear its OSD imbalance by nominating gas into or out of its OSD imbalance account. OSD imbalances shall be resolved in accordance with the terms of Schedule No. G-IMB if they are not cleared by the following deadlines: (1) end of the flow day for positive OSD imbalances on gas flow days in which a High OFO has been declared; and (2) three (3) business days after the flow day when the OSD imbalance occurred for all other imbalances. Specifically, the Buy-Back Rate for noncore retail service (BR-R) shall be applied to resolve a positive OSD imbalance and the Standby Procurement Charge for noncore retail service (SP-NR) shall be applied to resolve a negative OSD imbalance. OSD Customers shall not be allowed to trade their OSD imbalances with other OSD customers or on-system customers.
14. On any given flow day the net revenues from the interruptible and firm* OSD services in the Southern System shall first be credited to the System Reliability Memorandum Account (SRMA) to offset the costs of the fixed deliveries into the Southern System for that particular flow day. The remainder, if any, of the above-mentioned interruptible and firm OSD service revenues plus the net interruptible and firm OSD service revenues from the Southern System for the remaining flow days plus the net interruptible and firm OSD service revenues from the Utility's other transmission systems shall then be credited to the Firm Access and Storage Rights Memorandum Account (FASRMA) to offset the costs of the system modification for providing the OSD services. Finally, any remaining interruptible and firm OSD service revenues shall be credited to the Backbone Transmission Balancing Account (BTBA), consistent with the requirements of D.11-04-032.

* For firm OSD services net revenues from the volumetric charge only

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Dan Skopec
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Regulatory Affairs

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Schedule No. G-OSD
OFF-SYSTEM DELIVERY SERVICE

Sheet 4

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FIRM OFF-SYSTEM DELIVERY SERVICE

15. The Utility shall hold an open season for firm OSD service to the Upstream Pipelines whenever there is an actual or potential Customer interest. If the open season is successful, the Utility shall seek CPUC approval through a separate application, which shall include a description of the open season process and an estimate of the new facility costs along with the resulting contracts with reservation and volumetric charges.

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(TO BE INSERTED BY UTILITY)

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Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

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